



Daily Completion Report

Well ID: 55-29
Field: Newberry

Alta Rock Energy Inc.

Well Name: Newberry 55-29

Report No: 69 **Report For 09:00 AM December 2, 2012**

Project Manager: Michael Moore	Cost Incurred to Date:	\$4,534,097.57	State: OR
Measured Depth (ft.): 10,060	Field Tickets:		County: Deschutes
Vertical Depth (ft.):			Field: Newberry
Plug Back MD:			
Plug Back TVD:			

Current Operations: Stimulate zone 2

Prior Operations: Stimulate zone 2

Planned Operations: Stimulate zone 2, pump diverter on Monday and Tuesday.

Well site Supervisors: Ted DeRocher Michael Moore **Tel No.:** 775-830-7406 541-410-1795

Operations Summary for December 1, 2012

From	To	Elapsed	Code	Operations Description
0:00	10:00	10.00	134.000	INJ Cycling WHP between 1700psi and 2200 psi. Increased stim pumps to 57 and 56.4 Hz and reached 2300psi WHP with 352 gpm flow going down hole.
10:00	15:16	5.27	134.000	INJ Decreased WHP to 1700psi for 2 hours. Increased WHP to 2200 psi at 13:46.
15:16	23:59	8.72	134.000	INJ Decreased WHP to 1783 psi. Injecting overnight at ~250gpm.

Issued PO's

VENDOR	AMOUNT	DESCRIPTION

Activity Comments

LBNL located 9 events and PNSN located 2 events today.
 Will stimulate well between 1800-2200psi over the weekend and prep for second TZIM injection on Monday.
 Max. well head pressure reached today: 2296 psi
 Max. flow through pumps before bypass: 969 gpm
 Max. flow down hole: 353 gpm
 Volume pumped down hole today: 371,272 gallons

 Total injected volume: 8,789,717 gallons

 NN18 water level: 562.1 ft. below top of casing